

FILE NOTATIONS

☐ In N.I.D. File _____
☐ On S.R. Sheet _____
☒ Location Map Pinned _____
☐ Card Indexed _____
☐ I.W.R. for State or Fee Land _____

Checked by Chief PHB
 Copy N.I.D. to Field Office _____
 Approval Letter _____
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 6-1-65 Location Inspected _____
 OW _____ WW _____ TA _____ Bond released _____
 GW _____ OS _____ PA _____ State of Fee Land _____

LOGS FILED

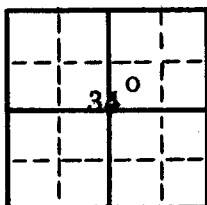
Driller's Log 7-12-65
 Electric Logs (No.) 4

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
 Lat. _____ Mi-L _____ Sonic _____ Other _____

Information Analysis by
HC
4-6-92

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....☐
 State☐
 Lease No.
 Public Domain☒
 Lease No. U-080566
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 14, 1964

Well No. 1 North Ashley Valley is located 1980 ft. from {N} line and 1983 ft. from {E} line of Sec. 34
SW-NE-34 T4S R22E S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5073.66 feet. (ungraded)

A drilling and plugging bond has been filed with U.S.G.S.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Operator proposes to drill a 4500' Weber test using rotary tools and conventional mud. Plan to drill 15" hole to 200' and set 200' of 10 3/4" surface casing, cemented with approx. 200 sacks and circulate to surface. Plan to drill 9" hole to T.D. and if commercial production is obtained to set 7" production string. Operator plans to use mud logging unit and to test any shows by drill stem testing. ✓

10 3/4" casing will be J-55, 34#, 8 rd. ✓

7" casing will be J-55, 23#, 8 rd. ✓

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

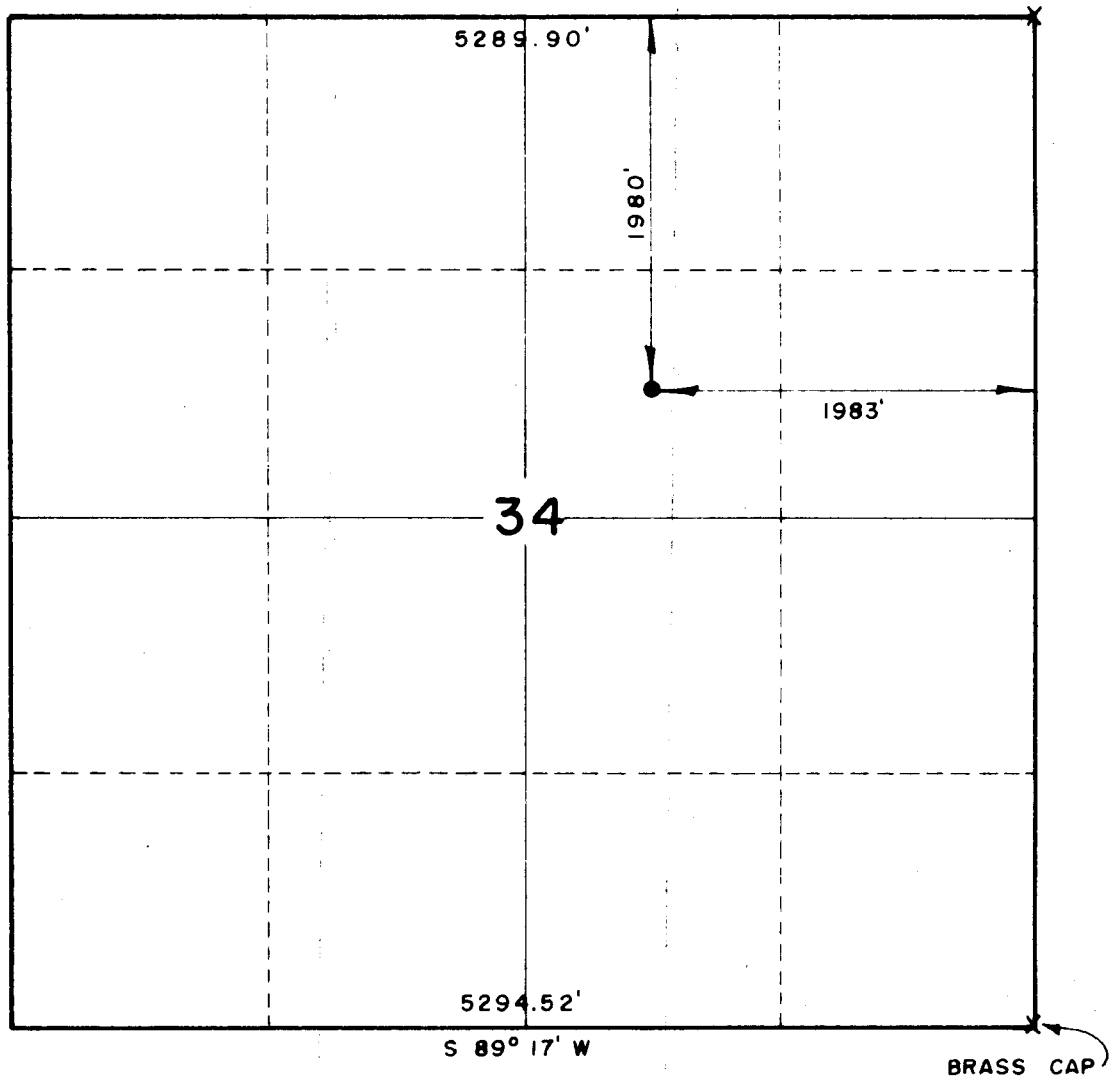
Company Stewart L. Ashton
 Address 25 West Main, Vernal, Utah

By Stewart L. Ashton
 Title Operator

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

1 Copy NHC

T4S, R22E, SLB&M



X = Corners Located (Stone)

Scale: 1" = 1000'

UINTAH ENGINEERING
& LAND SURVEYING

P. O. Box 350
Vernal, Utah

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Nelson L. Stewart
Registered Land Surveyor
Utah Registration No. 2454

PARTY G. Stewart
L. Kay

WEATHER Fair - Warm

SURVEY
STEWART ASHTON
#1 NORTH ASHLEY VALLEY WELL LOCATION,
LOCATED AS SHOWN IN THE SW1/4 NE1/4 OF
SEC. 34, T4S, R22E, SLB&M, UINTAH CO., UTAH

DATE 8 Oct., 1964
REFERENCES GLO Plat
Approved

FILE

January 13, 1965

Stewart L. Ashton
25 West Main
Vernal, Utah

Re: Well No. 1 North Ashley Valley,
Sec. 34, T. 4 S., R. 22 E.,
Uintah County, Utah.

Dear Mr. Ashton:

Our records indicate that you have not filed a Monthly Report of Operations for the month of November, 1964, for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b, (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KGW: sch

Encl: Forms

SA.

PMB

Ashton Brothers Company

"EASTERN UTAH'S BUSIEST STORE SINCE 1890"

VERNAL, UTAH

January 15, 1965

The State of Utah
Oil and Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

Attn: Miss Kathy G. Warner:

Dear Miss Warner:

I am in receipt of your letter of the 13th regarding the filing of monthly reports on our proposed well to be drilled in Uintah County, Utah, and thank you for the letter and the forms for filing.

We will not start this well until perhaps spring--- the weather being the determining factor. We will at that time advise your office.

Thanking you again, I remain

Very truly yours

Stewart L. Ashton
Stewart L. Ashton

Re: Well No. 1 North Ashley Valley
Sec. 34, T. 4S., R. 22 E.,
Uintah County, Utah

March 5, 1965

Stewart L. Ashton
25 West Main
Vernal, Utah

Re: Well No. 1 North Ashley Valley
Sec. 34, T. 4 S., R. 22 E.
Uintah County, Utah

November & December, 1964
January, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Encl: Forms

May 14, 1965

Mr. V. Dwin Needham
The Travelers Insurance Companies
231 East 4th South Street
Salt Lake City, Utah

Dear Sir:

Enclosed please find Mr. Frank Novinger's report of injury and the written statement signed by Mr. Ernest J. Pearson, regarding the accident which occurred on May 12, 1965.

We would appreciate receiving a copy of Mr. Tom Hacking's statement, if he gave one.

Thank you for your cooperation with respect to this incident. If we can be of any service, please advise.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

Enclosure

P. S. As soon as our pictures are developed, we will send you copies.

May 14, 1965

MEMO TO THE COMMISSIONERS:

Re: STEWART L. ASHTON
North Ashley Valley #1
Sec. 34, T. 4 S., R. 22 E.
Uintah County, Utah

At the request of Commissioner Gronning an investigation was made into the fatal accident which occurred on the above location May 12, 1965. Report of findings is attached and marked as (?)

Above location was visited May 13, 1965.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

EMPLOYER'S FIRST REPORT OF INJURY

DO NOT
USE THESE
SPACES

Send this Report to
INDUSTRIAL COMMISSION
STATE CAPITOL
SALT LAKE CITY, UTAH

and Copy to
CLAIM DEPARTMENT
THE TRAVELERS INSURANCE COMPANY
231 EAST 4th SOUTH STREET
SALT LAKE CITY 1, UTAH

Date of this Report May 12, 1965

Made out by

Secretary

(Sign name here in ink)

(Official Position)

1. Employer's name Miracle & Wooster Drilling Company

(Individual or firm name)

2. Office address P. O. Box 233 Vernal, Utah

(Street and No.)

(City or town)

Telephone No. 789-2661

3. Nature of business Oilwell drilling

(Goods produced, work done or kind of trade or transportation)

4. Insured under Workmen's Compensation Act in THE TRAVELERS INSURANCE COMPANY

5. Place of work where injury occurred Approximately 7 Mi. N of Vernal, Utah

(Street and No.)

(City or town)

(County)

6. Name of Injured Employee Frank M. Novinger

Age 30

7. Address Maeser, Utah

(Street and No.)

(City or town)

(State)

725-07-7894

(Soc. Sec. No.)

8. Check (✓) Married ☒, Single ☐, Widowed ☐, Widower ☐, Divorced ☐; Male ☒, Female ☐; White ☐, Colored ☐

Nationality American

Speak English

yes

9. Occupation when injured Derrickman

Was employee paid in full
for this day yes

10. If at mine, state whether underground, surface or shaft

11. If insured, state classification to which pay-roll is charged

\$2.50 per hr. regular time

(Important—Refer to insurance policy)

12. Rate of pay 3.75 per hr. overtime Working how many days per week 7

(Specify whether per day, week, month or year)

13. Date of injury May 11, 1965

(Month, day, year)

Hour of day 11 AM

Hour shift commenced 8:00 AM

14. Describe in full how injury occurred

(Immediate cause of injury)

15. State exactly part of person injured

Accident fatal

(If amputation, give exact point)

16. Disability began

(Month, day, year)

Was injury fatal? yes

(Yes or No)

17. Attending physician

(Name and address)

Hospital

(Name)

18. Has injured person returned to work?

(Yes or No)

If so, give date

19. Name of machine, tool or thing in connection with which injury occurred

Oilwell drilling derrick

20. If machine, indicate part

21. Was machine or part guarded?

(Yes or No)

Was guard properly attached at time of injury?

(Yes or No)

22. If not, who removed it?

23. By what kind of power driven?

24. What other causes or conditions helped to cause injury?

(Poor light, rough or slippery floors, over-

crowding, defective machinery, etc.)

25. OVER: Give information regarding dependents of employee in the spaces provided on the reverse side of this form.

Loss Expense	Medicines	Ambulance	Total Med. Cost	Dependents			Sex	Conjugal Condition	Nativity	X-ray
				Wife or Widow	Male	Female				

DO NOT
USE THESE
SPACES

Claim No.

Ins. Co.

Employer

File No.

Carrier

Ind. Code
No.

Counter

County

Age

Avg. Wk.
Wage

Month

Year

Cause

Nature of
injury

Part of
Body
Injured

Disability

Comp.

Doctor

Hospital

Nursing

DEPENDENTS

NAME	RELATIONSHIP	DATE OF BIRTH	ADDRESS
Betty Jean Novinger	Wife	Feb. 1938	Maeser, Utah
Franklyn Marion Novinger	Son	Apr. 1956	" "
Shelda Elvira Novinger	Daughter	Mar. 1957	" "

INSTRUCTIONS

Every injury to an employee, fatal or otherwise, arising out of or in the course of employment, must be reported formally to THE INDUSTRIAL COMMISSION OF UTAH. (See Section 42-1-90, Revised Statutes of Utah, 1933.) First report of injury must be filed within a week from date of injury. Supplemental report, when necessary, is due thirty days after date of injury and every sixty days thereafter until history of case is complete, and such other items as required:

Accidents causing no loss of time and where no medical or miscellaneous expense has been incurred will not be reported to this Commission. We request, however, that a blotter record be kept in all such cases for reference in case future developments arise.

All information requested by this form is of vital importance to the proper disposition of the claim and the records of this Commission. Kindly answer all items in detail and avoid the necessity of additional correspondence and the return of the report for proper completion.

Statement of Ernest J. Pearson, age 46 + living in Vernal, Utah. I am employed as a driller for Miracle + Wooster Drilling Co., I've been working on oil drilling rigs since 1945.

On 5-12-65 myself + three roughnecks started a shift at 8 AM on a rig 7 miles northeast of Vernal Utah. We worked without incident until about 11 AM.

At about 11 AM we were putting a joint in the mouse hole. Dra Mossey was out on the cat walk. Tom Hackney was on the floor + was guiding the pipe into the hole. Frank Mvinger was working the cat head + I was at the controls. I was standing about four feet from Frank + was watching him. We were lifting the joint when the rope tangled on the cat-head. I stopped the cat head + Frank straightened out the tangle. After he untangled the rope Frank pushed the rope away from him with his right foot. Frank then nodded to me to start the cat head again.

As I started the cat head the rope
tangled again & the rope on the floor
caught ~~for~~ Frank's leg & as the rope
rolled up on the cat head it pulled
Frank with him. I shut off the cat
head just as soon as I saw the tangle
but the wheel kept spinning enough
without power to carry Frank around
with it three times before the cat
head quit spinning.

During the day before the accident,
Frank Novinger had not complained of
being sick or not feeling good. He had
done all of his normal duties before the
accident. He did ^{not} appear to me to be
ill or worried about anything.

In my opinion the accident was
unavoidable & I don't know of anything that
I or Frank or anyone else could have
done to prevent the accident. At the
time of the accident Frank was using the
cathead in the usual & normal way. I have
seen Frank use the cat head many times
& he certainly knew how to use it.

This is true & correct.

X

Ernest Pearson

On May 12, 1965, Mr. Frank Novinger was killed when his right leg got caught in the Cat ~~head~~ ^{head} and was thrown clockwise hitting his head twice on the derrick floor. The third time his leg ripped off and through his body into the air and then was caught by the derrick Ernest Pearson. Mr. Pearson was hit in the thigh ~~partly~~ and bruised, ~~probably~~ probably from Mr. Novinger's head.

Mr. Novinger had about 10 yr. experience in the oil fields and had worked at the Cat ~~head~~ ^{head} many times.

~~What caused the accident~~ Cause of the accident was probably because the rope was wrapped a couple of times around the wheel when the control was thrown on.

D.B. Michaels

(Tool pusher)

Recommendations

- (1) If rope gets tangled - loosen it at top
- (2) Night Engineer with hole in floor to take up loose rope.

56 29

Tom Hacking on floor at time of
accident →
running from accident on
derreck floor and hit
head ~~on~~ while running
away

May 17, 1965

Stewart L. Ashton
25 West Main
Vernal, Utah

Re: Well No. North Ashley Valley #1
Sec. 34, T. 4 S., R. 22 E.,
Uintah County, Utah

Dear Mr. Ashton:

In checking our records we find that you commenced drilling the above mentioned well after the approval to drill same had terminated. If this situation should arise again we would appreciate it if you would notify us of your intentions prior to spudding in.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CHF:kgw

cc: Mr. Rodney Smith, District Engineer
U. S. Geological Survey
Salt Lake City, Utah

May 24, 1965

Mr. V. Dwain Needham
The Travelers Insurance Companies
231 East 4th South Street
Salt Lake City, Utah

Re: Stewart L. Ashton
North Ashley Valley #1
Sec. 34, T. 4 S., R. 22 E.,
Uintah County, Utah

Dear Sir:

Enclosed please find pictures of the fatal accident on the above mentioned well. It is hoped that they will be beneficial to you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

FWB:kgw

Attachment

May 24, 1965

Commissioner Carlyle F. Gronning, Chairman
Industrial Commission
438 State Capitol Building
Salt Lake City, Utah

Re: Stewart L. Ashton
North Ashley Valley #1
Sec. 34, T. 4 S., R. 22 E.,
Uintah County, Utah

Dear Sir:

On May 13, 1965, Mr. Cleon B. Feight and I made an investigation into the fatal accident which occurred at the above named well site.

The oil well drilling rig involved was owned and operated by the Miracle and Wooster Drilling Company, located in Vernal, Utah. The company utilized their Rig No. 7 for the contracted hole and on May 12, 1965, the day tower began normal drilling procedures at 8:00 A.M. The crew worked without incident until 11:00 A.M. when they were putting a joint of drill pipe into the mouse hole. Mr. Frank Novinger, derrickman, was working the cathead and Mr. Ernest Pearson, driller, was at the controls, about four feet from Mr. Novinger, when the catrope became tangled on the cathead. The driller stopped the cathead and Mr. Novinger straightened out the tangle, pushed the rope on the floor away with his right foot, and then signaled the driller to hit the controls and start the cathead. As soon as it started, the catrope became tangled for a second time and the rope caught Mr. Novinger's leg and pulled him around the cathead. The driller shut off the cat control when he noticed the tangle, but the momentum of the large steel drum continued to swing Mr. Novinger, by the leg, in a clockwise direction. The first time around, Mr. Novinger was probably killed instantly when he struck his head on the edge of the derrick floor, control floor, and the driller's right thigh. The cathead repeated this for a total of three times until Mr. Novinger's right leg severed and his body was thrown into the air and caught by the driller. One of the driller's helpers, Mr. Tom Hacking,

May 24, 1965

became so excited that while he was running away he hit his head on something, dented his hard hat, suffered a head injury, and was subsequently hospitalized. Enclosed are pictures of the cathead involved and its associated equipment.

Mr. Novinger was 30 years old, married, had 2 children, and resided in Maeser, Utah. He had about 10 years experience working on rigs and prior to the time of the accident was reported in good health and frame of mind. He worked at the cathead many times and was considered well experienced.

It should be noted that on the day preceeding the incident, May 11, 1965, I gave the above discussed rig and crew a safety inspection. Enclosed also are copies of my "Memo To The Commissioners" and "Rig Safety Inspection", which indicate that overall operations were considered satisfactory.

In my opinion no one was directly responsible for the death of Mr. Novinger. He most likely neglected to observe the lay of the rope on the floor before telling the driller to commence operations. When kicking the rope out of his way, Mr. Novinger probably stood in such a manner that his leg was in a loop. Also, since the accident happened so fast he must of had several winds of rope on the cathead.

When giving background consideration to catheads, it should be pointed out that they are large rotating drums located on both sides of the draw works. They are used as a power source for many routine operations around the rig, such as screwing and unscrewing ("making-up" and "breaking-out") drill pipe and casing from the pipe rack up to the rig floor. This is accomplished by wrapping a Manila line several turns around the cathead and applying the necessary power by the friction hold of the Manila rope on the rotating cathead. This operation is extremely hazardous, because once a rope becomes fouled on the cathead, with a resulting loss of the slipping action of the line, the rotating cathead then immediately becomes a powerful force, rapidly winding the rope on the drum. Without actually seeing any statistics, it would probably be safe to assume that about 50% of serious drilling rig accidents are the result of the cathead.

In reviewing the death of Mr. Novinger, it is recommended that either a method to eliminate the excess rope on the floor be improvised, or the individual working take extra precautionary steps to observe the lay of the rope. It was suggested to Miracle and Wooster Drilling Company to drill a hole below the cathead and let the rope remain under the floor of the derrick. This is presently being tried and its effect upon operations will be examined in the near future.

May 24, 1965

If there are any questions regarding this matter or additional information required, please advise.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kgw

cc: Mr. Rodney Smith, District Engineer
U. S. Geological Survey,
Salt Lake City, Utah

Attachments

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Utah 08066 Oil & Gas

6. IF INDIAN, REPORTED ON THE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

North Arroyo Valley No. 1

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34, T.4S., R. 22 E.,

Utah County, Utah

Utah Co. Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐2. NAME OF OPERATOR
Stewart L. Ashton3. ADDRESS OF OPERATOR
Box 372 Vernal, Utah4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Sec. 34, T. 4 S., R. 22 E. 81M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Utah 080566 Oil & Gas
2. NAME OF OPERATOR Stewart L. Ashton		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 372 Vernal, Utah		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface C. Sec. 34 T. 4 So. R. 22 E. SIM		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. North Ashley Valley No. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5098		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T. 4 S., R. 22 E., Uintah County, Utah
		12. COUNTY OR PARISH Uintah Co.
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operator

DATE

6/3/65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



June 7, 1965

The State of Utah
Oil and Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah 84111

Attn: Mr. Paul W. Burchell

Dear Paul:


I am enclosing in triplicate the sundry notice and report on our Ashley Valley No. 1 and trust that this will complete our reports to your office on this venture.

We appreciate yours and Mr. Feight's assistance to us and trust that on our next one we will have more luck.

Paul, could you either send me about twenty four forms of plugging affidavits or have some one in Salt Lake send them to me and bill me accordingly. I have no access to where to get them.

Thanking you again and with kindest personal regards, I am

Sincerely.


Stewart L. Ashton

Forms OBCC-3 sent this 8th of
June 1965 - Jack

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other
instructions
reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____

3. NAME OF OPERATOR

STEWART L. ASHTON

4. ADDRESS OF OPERATOR

P.O. BOX 372 VERNAL, UTAH

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface C SEC 34 T 4 SOUTH R 22 EAST 8LM

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. STEWART L. ASHTON
NORTH ASHLEY NO. 1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA12. COUNTY OR
PARISH

13. STATE

15. DATE SPUDDED

3-10-65

16. DATE T.D. REACHED

6-1-65

17. DATE COMPL. (Ready to prod.)

P & A DATE 6-1-65 KB 3085

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4835

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE

NO ATTACHED

26. TYPE ELECTRIC AND OTHER LOGS RUN

SONLUMBERGER SONIC, ELECTRIC AND FORMATION ANALYSIS

27. WAS WELL FLUED

YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 9/16		201	7 1/2	HALLIBURTON	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	BACKS SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, job lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, THROTTLE PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Bled, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

OPERATOR

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of wells and holes to either a Federal agency or a State agency, as both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with respect to depth, extent, or required provisions, should be obtained from the local Federal office. See instructions on items 21 and 24, and 25, below regarding separate reports for separate completions.

21. For this purpose to the time this form is received in submission, copies of all currently available logs (drilling, geologic, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be labeled on this form, see item 24.

24. If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 10: Indicate which deviation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 21 and 24: If this well is completed for separate production from more than one interval (multiple completions), so state in item 21, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 21. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to each interval.

Item 20: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 25: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 21 and 24 above.)

27. SUMMARY OF POROUS ZONES:				28. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CEMENTATION THEREIN; CROSS INTERVALS; AND ALL WELL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTS, CEMENTION TESTS, TIME TOOL OPEN, FLOWING AND SEVEN-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	DEPTH	DESCRIPTION, COMMENTS, ETC.	NAME	WELL NUMBER
DAKOTA	1442	1512	SS, VM, CSE CM, W/CRY & MILEY ORNT FRAGMENTS SHARP TO ROUNDED GMS, IN PART CONGLOMERATIC	FRONTIER	1100
ENTRADA	2510	2735	SS, VM GRY & SUPP, MED TO COARSE GRAINED, W/S/ANGULAR GRAINS (VM), FRIABLE, POROUS	MOOREY	1319
NAVAJO	2878	3630	SS, TAN TO BBN, MED TO MED CSE GRAINED, W/SUB-ROUNDED TO ROUNDED GMS, FACETED, FRIABLE	DAKOTA	1442
SHINARUMP	3690	3948	SS, MED TO COARSE GRAINED, CONGLOMERATIC, TITE TO POROUS, WELL CEMENTED TO FRIABLE, W/LARGE GRY TO BLACK ORNT FRAGMENTS	MORRISON	2512
WEBER	4770	TD 4445	SS, GRY TO VM, FINE GRAINED, SLIGHTLY CALCAREOUS TO TOP, NON-CALC. AT BASE- SUCROUS, WELL SORTED WITH GOOD POROSITY & PERMEABILITY	CURTIS	2593
				ENTRADA	2510
				CARNEL	2735
				NAVAJO	2878
				CHINLE	3630
				SHINARUMP	3690
				MOENKOPF	3948
				PHOSPHORIA	4615
				WEBER	4770

STATE OF UTAH

SUBMIT IN DUPLICATE*

OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

Write Oil & Gas Lease Survey Data

AKB

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Stewart L. Ashton

3. ADDRESS OF OPERATOR
P. O. Box 372 Vernal, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **c Sec. 34 T. 4 South Rge. 22 E. SLM**
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

Utah 080566 O & G

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. **Stewart L. Ashton**

North Ashley No. 1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH _____ 13. STATE _____

15. DATE SPUDDED **5/10/65** 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) _____ 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **KB 5085** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **4835** 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **X** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____ 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN _____ 27. WAS WELL CORED. **Yes**

Slumberger Sonic, Electric, and Formation Analysis

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8		201	7 1/2	Halliburton	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Stewart L. Ashton* TITLE **Operator** DATE **6/14/65**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Stewart Ashton
No. 1 North Ashley Valley
C-SW-NE-34
T4S-R22E
Uintah Co., Utah

CORE DESCRIPTIONS

- Core #1 4611-61 Rec. 50'
Dol. Ls & choc. brn Sh Good odor on break 53-56 1/2, w/ fn gn sandy patches
- Core #2 4691-4737 Full Rec.
Dol. Ls w/ s/ gm sh, oil stain & bleed at 93, (dk brown oil) sh, dk gm-maroon
94-4073, w/ls, dol. to 4721, No show, w/ 6' shale to 4727, gm-gry, pyntic,
4727-37, Ls, dol. vuggy, w/ pin point porosity, good odor, bleed. live brn oil
w/ s/ sandy patches w/ oil stain, lower 4' is heavily bleeding core.
- Core #3 4737-40 Full Rec.
37-42 Ls, wh, chalky, cherty. w/ oil filled vugs, pin point por, bleeding oil
42-47 Ls, gm, shaley, w/ phosph. nodules, large calcite xls, dense cherty,
pyritic at bottom.
- Core #4 4748-74 Full Rec.
48-50 Ls, dk gry-gm, dol. w/s/ waxy sh, finaty pyritic
50-55 Interbed, Ls, & sh, AA
55-75 Ls, dolomitic, dk gm, dk gry, black, w/s/ lt gry ls, pyritic in part, highly
nodular & phosphatic in part, w/s/ lithographic Ls. Chert, comm
- Core #5 4774-4801 Full Rec.
4774-75 SS, v. fn gn, calc.
75-79 Ls, sandy
79-T.D.SS, wh, fn gn to ded cse gn, sucrosic w/s/ laminated SS 4793-96.
Faint paloydlow floor & faint cut.

CORE ANALYSIS

	Core #5	Md.	Porosity	Sw	So
(1)	4780.5	7.4	11.4	69	o
(2)	4800.5	3.4	10.5	49	o
(3)	4801	200	13.2	49	o

A *PMP*
June 17, 1965

Stewart L. Ashton
P. O. Box 372
Vernal, Utah

Re: Well No. North Ashley Valley #1
Sec. 34, T. 4 S., R. 22 E.,
Uintah County, Utah

Dear Sir:

Enclosed please find your "Well Completion or Recompletion Report and Log", for the above mentioned, which was found to be incomplete. Would you please complete log where red marks indicate.

It would also be appreciated if you would complete the enclosed OGCG-S-X forms and return them with your completed well log.

Thank you.

Very truly yours,
OIL & GAS CONSERVATION COMMISSION

KATHY G. WANNER
RECORDS CLERK

kgw

Enclosure - Forms

14.

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

STEWART L. ASHTON

3. ADDRESS OF OPERATOR

P.O. BOX 372 VERNAL, UTAH

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface C SEC. 34 T 4 SOUTH R 22 EAST 5LM

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

STEWART L. ASHTON

NORTH ASHLEY NO. 1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 34 T4S R22E

12. COUNTY OR PARISH

13. STATE

15. DATE SPUDDED

5-10-63

16. DATE T.D. REACHED

6-1-63

17. DATE COMPL. (Ready to prod.)

P & A DATE 6-1-63

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

KB 5085

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

NO ATTACHED

26. TYPE ELECTRIC AND OTHER LOGS RUN

SCHLUMBERGER SONIC, ELECTRIC AND FORMATION ANALYSIS

27. WAS WELL CORDED

YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
XXXXXX	XXX	XXXXX			
8 5/8		201	7 1/2	HALLIBURTON	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNER

Stewart L. Ashton

TITLE

OPERATOR

DATE

6/30/65

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	1442	1512	SS, wh, cse gn, w/ gry & milky chert fragments sharp to rounded gns. in part conglomeratic	Frontier	1100	
Entrada	2530	2735	SS, wh gry & buff, med to coarse grained, w/s angular grains (wh), friable, porous	Mowry	1310	
				Dakota	1442	
				Morrison	1512	
Navajo	2678	3630	SS, tan to brn, med to med cse grained, w/ sub-rounded to rounded gns, faceted, friable	Castile	2353	
				Entrada	2530	
				Carnuel	2735	
				Navajo	2678	
Shinarump	3850	3948	SS, med to coarse grained, conglom-eratic, rhy to porous, well cemented to friable, w/ large gry to black chert fragments	Chinle	3630	
				Shinarump	3850	
				Moenkapi	3948	
Weber	4770	T.D. 4845	SS, gry to wh, fine grained, slightly calcareous at top, non-cal. at base, sacrosic, well sorted with good porosity & permeability	Phosphoria	4015	
				Weber	4770	

JUL

6 1955

A

PS

July 9, 1965

Stewart L. Ashton
P. O. Box 372
Vernal, Utah

Re: Well No. North Ashley #1
Sec. 34, T. 4 S., R. 22 E.,
Uintah County, Utah

Gentlemen:

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we note that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, in quadruplicate, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Enclosure

U.

November 22, 1965

Stewart L. Ashton
P. O. Box 372
Vernal, Utah

Re: Well no. 1 (*North Ashley*)
Sec. 34, T. 4 So., R. 22 E.,
Vernal, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this Commission as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Thank you for your attention to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Form 2-211
(Mar. 1964)

RECEIVED
BR. OF OIL & GAS OPERATIONS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS MANNER
(Other instructions on reverse side)

DEC 22 1965

NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

U. S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

Form approved.
Budget Bureau No. 42-B1424

5. LEASE DESIGNATION AND SERIAL NO.
UTAH 880566 OIL & GAS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT NO.
NORTH ASHLEY VALLEY

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
WILDCAT

12. COUNTY
UTAH

2. NAME OF OPERATOR
STEWART L. ASHTON

3. ADDRESS OF OPERATOR
P.O. BOX W VERNAL, UTAH

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
C SEC 34 T 4 S R 22 E SLM

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, OR, etc.)
KB 5085

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

P & A FIVE 30 SACK PLUGS 6-1-65

AS FOLLOWS:

30 SX	4735-4835'
30 SX	2820-2920'
30 SX	2475-2575'
30 SX	1430-1530'
30 SX	152-250'

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

OPERATOR

DATE 12-20-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE APR 28 1966

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

November 10, 1966

Stewart L. Ashton
P. O. Box 372
Vernal, Utah

Re: Well No. North Ashley #1,
Sec. 34, T. 4 S., R. 22 E.,
Uintah County, Utah.

Gentlemen:

In checking our files it has come to the attention of this office that you have not as yet filed a Subsequent Report of Abandonment and Plugging of the above mentioned well as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Your cooperation with respect to this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON
RECORDS CLERK

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Stewart L. Ashton North Ashley No. 1

Operator Stewart L. Ashton Address P. O. Box 372 Phone 7893033
Vernal, Utah

Contractor Miracle & Wooster Address Vernal, Utah Phone 789-2661
Center

Location 1/2 1/2 Sec. 34 T. 4 S. 1/4 R. 22 E. Uintah County, Utah.
S V//

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>Drilled to 4835 and no water was encountered</u>		
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.